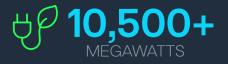


# ABOUT EDP RENEWABLES NORTH AMERICA









**EDP Renewables North America LLC** (EDPR NA), its affiliates, and its subsidiaries develop, construct, own, and operate wind farms, solar parks, and energy storage systems throughout North America. Headquartered in Houston, Texas, with 61 wind farms, 19 solar parks, and eight regional offices across North America, EDPR NA has developed more than 11,700 megawatts (MW) and operates more than 10,500 MW of onshore utility-scale renewable energy projects. With more than 1,000 employees, EDPR NA's highly qualified team has a proven capacity to execute projects across the continent.

EDPR NA is a wholly owned subsidiary of EDP Renewables (Euronext: EDPR), is a global leader in renewable energy development with a presence in four regions including Europe, North America, South America and Asia Pacific. We have a sound development portfolio of top-level assets and market-leading operating capacity in renewable energies.

Our business encompasses onshore wind, distributed and large-scale solar, offshore wind (through a 50/50 joint venture – Ocean Winds) and complementary technologies to renewables, such as hybridization, storage and green hydrogen.

With 16.5GW deployed across multiple technologies and a €12 billion investment plan up to 2026, we are committed to driving social progress with a particular focus on sustainability and integration. Our employee-centered policies have earnt EDPR a listing in the Bloomberg Gender–Equality Index and led to recognition as Top Employer 2024 across Europe, Singapore, Brazil, Colombia and Chile.

EDPR is a division of EDP, a global leader in renewables and the energy transition with over 13000 employees worldwide. The group is committed to becoming coal free by 2025 and all–green by 2030, a global ambition that reflects EDP's role and accelerates its sustainable growth over the longer term. In addition to strong renewable assets, EDP also operates across the globe in electricity networks, client solutions and energy management. The group is acknowledged as the most sustainable electricity company in the Dow Jones Sustainability Index.

For more information, visit **www.edpr.com/north-america**.

### Economic & Environmental Benefits of EDPR NA'S OPERATIONAL PROJECTS



CREATED

670+ permanent jobs<sup>1</sup>
10,200+ construction jobs<sup>1</sup>



**GENERATED** 

the equivalent of **2.8+ million homes'** energy consumption<sup>2</sup>



MAINTAINED

**278+ million hours** of operational history<sup>3</sup>



PAID

\$560+ million to landowners<sup>4</sup> \$529 million to local governments<sup>4</sup>



SAVED

**17.5 billion gallons** of water<sup>5</sup> AVOIDED **15+ billion pounds** of CO<sub>2</sub><sup>6</sup>



INVESTED

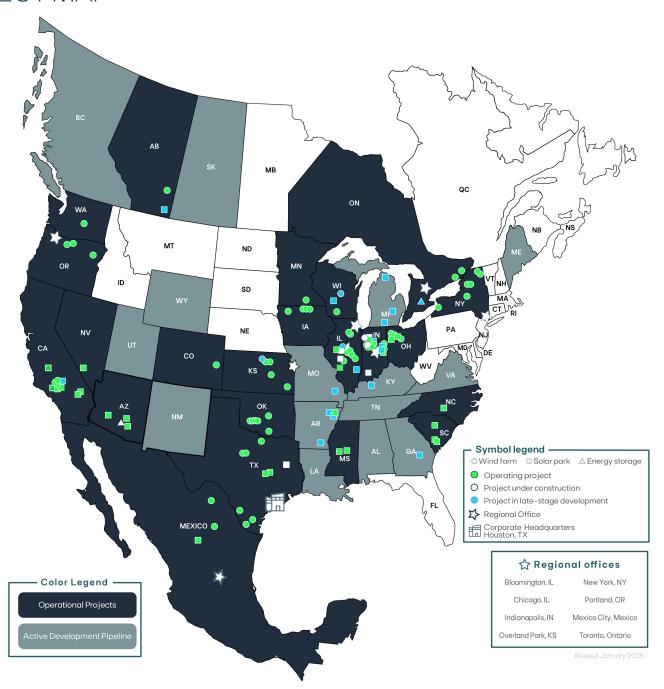
**\$16+ billion** (approximately) in capital<sup>7</sup>

#### COMMUNITY SUPPORT

EDPR NA conducts the majority of its business in rural communities across the U.S., Canada, and Mexico. Obtaining and maintaining credibility and the trust of landowners, town officials, and other stakeholders is a crucial aspect of building successful projects. At EDPR NA, our community relationships represent more than business transactions. We value strong relationships with landowners and communities who see the possibilities of conscientious land stewardship, rural economic development, and contributing to a clean energy future.

The property taxes generated by EDPR NA's projects provide economic support for schools, local roads, police, fire protection, and other essential services. Additionally, EDPR NA's projects yield economic benefits to communities in the form of direct and indirect jobs, payments to landowners, and increased local spending. EDPR NA purchases many materials and services locally, and employee wages and landowner royalty payments are spent in local communities.

#### PROJECT MAP





#### EDP Renewables North America Corporate Headquarters

1501 McKinney Street, Suite 1300 Houston, TX 77010

346.439.0716

info@edpr.com

<sup>1</sup>Full-time equivalent jobs calculated by dividing number of contractor hours worked during construction by 2080.

<sup>2</sup> Power generation calculated using a 35% capacity factor for wind based on 2019 AWEA Wind Powers America Annual Report. Solar power generation is based on power generation calculated using a 25% capacity factor. Household consumption based on the 2022 EIA Household bata monthly average consumption by state.

<sup>3</sup> Calculated based on each turbine in EDP Renewables North America's fleet and the hours of operation from 2007 to 2019.

<sup>4</sup> Cumlative landowner payments and local government payements through 2023.

 $^5 \text{Assumes 0.58 gallons of water consumed per kWh of conventional electricity from Lee, Han, \& Elgowainy, 2016.}$ 

<sup>6</sup> Based on the U.S. Environmental Protection Agency (EPA) Greenhouse Gas Equivalencies Calculator, January 2024.

Assumes the average cost of an installed wind farm is \$1.7 million/MW for projects built between 2012 and 2016 and \$1.4 million/MW for projects built offer 2018. Based on U.S. DOE 2016 and 2019 Wind Technologies Market Report. Utility fixed—tilt solar projects are \$1.02/Wdc and single—axis tracking projects are at \$1.11/Wdc, based on Q4 2023 SEIAU.S. Solar Market histight.



#### UNITED STATES

#### ARIZONA

- Brittlebush Solar Park 200 MW | Pinal County | 2024
- Flatland Energy Storage Project 200 MW/800 MWh | Pinal County | 2025
- Sun Streams Solar Park
   158 MW | Maricopa County | 2019

#### **T**ARKANSAS

• Crooked Lake Solar Park 175 MW | Mississippi County | 2023

#### CALIFORNIA

- Lone Valley Solar Park I & II 30 MW | San Bernadino County | 2014
- Rising Tree Wind Farm I, II, III 198 MW | Kern County | 2014
- Sandrini Solar Energy Park I & II
   299 MW | Kern County | 2024
- Scarlet Solar Energy Park 200 MW (solar) + 40 MW (storage) | Fresno County | 2024
- Windhub A Solar Park
   20 MW | Kern County | 2019

#### COLORADO

 Crossing Trails Wind Farm 104 MW | Kit Carson & Cheyenne Counties | 2020

#### **▼ ILLINOIS**

- Bright Stalk Wind Farm 205 MW | McLean County | 2019
- Harvest Ridge Wind Farm 200 MW | Douglas County | 2020
- Hickory Solar Park
   110 MW | Jersey County & Greene
   Counties | 2024\*
- Rail Splitter Wind Farm 101 MW | Tazewell & Logan Counties | 2009
- Top Crop Wind Farm I & II 300 MW | LaSalle & Grundy Counties | 2009
- Twin Groves Wind Farm I & II 396 MW | McLean County | 2007

#### INDIANA

- Carpenter Wind Farm 198 MW | Jasper County | 2025\*
- Headwaters Wind Farm I & II
   400 MW | Randolph County | 2014
- Sweet Acres Wind Farm 204 MW | White County | 2023
- Meadow Lake Wind Farm I, II, III, IV, V, VI 801 MW | White & Benton Counties | 2009
- Riverstart Solar Park 200 MW | Randolph County | 2022

#### ■ IOWA

- Lost Lakes Wind Farm 101 MW | Dickinson County | 2009
- Pioneer Prairie Wind Farm | & ||
   300 MW | Mitchell & Howard Counties | 2008
- Turtle Creek Wind Farm 199 MW | Mitchell County | 2018

#### KANSAS

- Meridian Way Wind Farm | & ||
   201 MW | Cloud County | 2008
  - 201 MW | Cloud County | 2008
- Prairie Queen Wind Farm 199 MW | Allen County | 2019
- Waverly Wind Farm 199 MW | Coffey County | 2016

#### **MINNESOTA**

 Prairie Star Wind Farm 101 MW | Mower County | 2007

#### MISSISSIPPI

Pearl River Solar Park
 175 MW | Scott County | 2024



\* = Anticipated operations date



#### **■ NEVADA**

• Sunshine Valley Solar Park 100 MW + storage | Nye County | 2019

#### **◄** NEW YORK

- Arkwright Summit Wind Farm 78 MW | Chautauqua County | 2018
- Jericho Rise Wind Farm 78 MW | Franklin County | 2016
- Madison Wind Farm 12 MW | Madison County | 2000
- Maple Ridge Wind Farm I & II 322 MW | Lewis County | 2006
- Marble River Wind Farm 215 MW | Clinton County | 2012

#### **™ NORTH CAROLINA**

Misenheimer Solar Park
 74 MW | Stanly County | 2024

#### **♥** OHIO

- Amazon Wind Farm Ohio
   Timber Road
   101 MW | Paulding County | 2016
- Hog Creek Wind Project 66 MW | Hardin County | 2017
- Timber Road Wind Farm II & IV 224 MW | Paulding County | 2011



## NORTH AMERICA UTILITY-SCALE WIND FARMS & SOLAR PARKS

#### OKLAHOMA

- Arbuckle Mountain Wind Farm 100 MW | Murray & Carter Counties | 2015
- Blue Canyon Wind Farm I, II, V, VI
   423 MW | Caddo, Comanche, & Kiowa Counties | 2003
- Redbed Plains Wind Farm 99 MW | Grady County | 2017

#### OREGON

- Elkhorn Valley Wind Farm 101 MW | Union County | 2007
- Rattlesnake Road Wind Farm 103 MW | Gilliam County | 2008
- Wheat Field Wind Farm 97 MW | Gilliam County | 2009

#### **SOUTH CAROLINA**

- Cameron Solar Park 20 MW | Calhoun County | 2017
- Estill Solar Park
   20 MW | Hampton County | 2017
- Hampton Solar Park
   20 MW | Hampton County | 2017

#### **♦ TEXAS**

- Cattlemen Solar Park I
   240 MW | Milam County | 2023
- Lone Star Wind Farm I & II 400 MW | Shackleford & Callahan Counties | 2007
- Los Mirasoles Wind Farm I & II 300 MW | Hidalgo & Starr Counties | 2016

- Reloj del Sol Wind Farm 209 MW | Zapata County | 2021
- Wildcat Creek Wind Farm 180 MW | Cooke County | 2021

#### WASHINGTON

 Kittitas Valley Wind Farm 101 MW | Kittitas County | 2010

#### **₩** WISCONSIN

• Quilt Block Wind Farm 98 MW | Lafayette County | 2017

#### CANADA

- Nation Rise Wind Farm 100 MW | United Counties of Stormont, Dundas, & Glengarry, Ontario | 2021
- Sharp Hills Wind Farm 300 MW | Sedalia & New Brigden, Alberta | 2023
- South Branch Wind Farm 30 MW | United Counties of Stormont, Dundas, & Glengarry, Ontario | 2014

#### **MEXICO**

- Eólica de Coahuila Wind Farm 200 MW | Coahuila | 2016
- Los Cuervos Solar Park 200 MW | Aguascalientes | 2023
- Los Cañones Wind Farm 96 MW | Coahuila | 2023